

## საქართველოს სტანდარტი

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სსკ: 29.160.20

მოთხოვნები სადგურებისათვის პარალელურად დაკავშირებული  
სადისტრიბუციო ქსელებთან - ნაწილი 1: LV განაწილების ქსელთან კავშირი -  
გენერაციის სადგურები B ტიპის ჩათვლით

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# სსტ ენ 50549-1:2019/2020

## საინფორმაციო მონაცემები

**1 მიღებულია და დაშვებულია სამოქმედოდ:** სსიპ-საქართველოს სტანდარტებისა და მეტროლოგიის ეროვნული სააგენტოს გენერალური დირექტორის 01/10/2020 წლის № 100 განკარგულებით

**2 მიღებულია „თავფურცლის“ თარგმნის მეთოდით:** სტანდარტიზაციის ევროპული კომიტეტის სტანდარტი ენ 50549-1:2019 „მოთხოვნები სადგურებისათვის პარალელურად დაკავშირებული სადისტრიბუციო ქსელებთან - ნაწილი 1: LV განაწილების ქსელთან კავშირი - გენერაციის სადგურები B ტიპის ჩათვლით“

### 3 პირველად

**4 რეგისტრირებულია:** სსიპ-საქართველოს სტანდარტებისა და მეტროლოგიის ეროვნული სააგენტოს რეესტრში: 01/10/2020 წლის №268-1.3-018665

წინამდებარე სტანდარტის ნებისმიერი ფორმით გავრცელება სააგენტოს ნებართვის გარეშე აკრძალულია

English Version

## Requirements for generating plants to be connected in parallel with distribution networks - Part 1: Connection to a LV distribution network - Generating plants up to and including Type B

Exigences relatives aux centrales électriques destinées à être raccordées en parallèle à des réseaux de distribution -  
Partie 1: Raccordement à un réseau de distribution BT -  
Centrales électriques jusqu'au Type B inclus

Anforderungen für zum Parallelbetrieb mit einem Verteilnetz vorgesehene Erzeugungsanlagen - Teil 1: Anschluss an das Niederspannungsverteilstromnetz bis einschließlich Typ B

This European Standard was approved by CENELEC on 2018-08-09. CENELEC members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration.

Up-to-date lists and bibliographical references concerning such national standards may be obtained on application to the CEN-CENELEC Management Centre or to any CENELEC member.

This European Standard exists in three official versions (English, French, German). A version in any other language made by translation under the responsibility of a CENELEC member into its own language and notified to the CEN-CENELEC Management Centre has the same status as the official versions.

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European Committee for Electrotechnical Standardization  
Comité Européen de Normalisation Electrotechnique  
Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

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## European foreword

This document (EN 50549-1:2019) has been prepared by CLC/TC 8X "System aspects of electrical energy supply".

The following dates are fixed:

- latest date by which this document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2019-08-01
- latest date by which the national standards conflicting with this document have to be withdrawn (dow) 2022-02-01

This document supersedes EN 50438:2013 and CLC/TS 50549-1:2015.

This European Standard relates to both the RfG European Network Code and current technical market needs. Its purpose is to give detailed description of functions to be implemented in products.

This European Standard is also intended to serve as a technical reference for the definition of national requirements where the RfG European Network Code requirements allow flexible implementation. The specified requirements are solely technical requirements; economic issues regarding, e.g. the bearing of cost are not in the scope of this document.

CLC/TC 8X plans future standardization work in order to ensure the compatibility of this European Standard (EN) with the evolution of the legal framework.

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