

საქართველოს სტანდარტი

მოთხოვნები მიკრო-გენერატორების დასაკავშირებლად კომუნალური დაბალი
ძაბვის განაწილების ქსელების პარალელურად

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თბილისი

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English version

Requirements for micro-generating plants to be connected in parallel with public low-voltage distribution networks

Exigences pour les installations de micro-génération destinées à être raccordées en parallèle avec les réseaux publics de distribution à basse tension

Anforderungen für den Anschluss von Klein-Generatoren an das öffentliche Niederspannungsnetz

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CENELEC

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Contents

Foreword	6
1 Scope	7
2 Normative references	7
3 Terms and definitions	8
4 Technical requirements	13
4.1 Electrical installation.....	13
4.1.1 General.....	13
4.1.2 Over-current protection	13
4.1.3 Earthing	13
4.2 Normal operating range	13
4.2.1 General.....	13
4.2.2 Continuous voltage operation range.....	14
4.2.3 Continuous frequency operation range	14
4.2.4 Response to under-frequencies.....	14
4.2.5 Power response to over-frequency	15
4.3 Reactive power capability.....	16
4.3.1 Inverter based micro-generator	16
4.3.2 Directly coupled micro-generator with no inverter	17
4.4 Reactive power control modes	17
4.4.1 General.....	17
4.4.2 Fix control mode $\cos \varphi$ fix.....	17
4.4.3 Voltage related control mode Q(U)	18
4.4.4 Power related control mode $\cos \varphi$ (P).....	18
4.5 Voltage control by active power	18
4.6 Interface protection	18
4.6.1 General.....	18
4.6.2 Interface protection settings	20
4.6.3 Requirements regarding single fault tolerance of interface protection system.....	20
4.7 Connection and starting to generate electrical power	21
4.7.1 General.....	21
4.7.2 Automatic reconnection after tripping	21
4.7.3 Starting to generate electrical power	21
4.7.4 Synchronisation.....	21
4.8 Power quality	21
4.8.1 General.....	21
4.8.2 DC injection	22
5 Operation and safety of the micro-generator	22
5.1 General	22
5.2 Safety	23
5.3 Information plate	23
5.4 Labelling	23
5.5 Maintenance and routine testing	24
6 Commissioning	24
Annex A (informative) National settings and requirements	25
A.1 General	25

- A.2 AT – Austria25
- A.3 BE – Belgium26
- A.4 CY – Cyprus27
- A.5 CZ – Czech Republic27
- A.6 DE – Germany28
- A.7 DK – Denmark28
- A.8 EE – Estonia28
- A.9 ES – Spain29
- A.10 FI – Finland30
- A.11 FR – France30
- A.12 GB – United Kingdom31
- A.13 IE – Ireland32
- A.14 IT – Italy33
- A.15 LV – Latvia35
- A.16 NL – The Netherlands36
- A.17 NO – Norway36
- A.18 PL – Poland36
- A.19 SI – Slovenia37
- A.20 SE – Sweden38
- Annex B (informative) Loss of Mains and overall system security39**
- Annex C (informative) Example notification sheets40**
 - C.1 General40
 - C.2 Application for connection of micro-generators40
 - C.3 Notification of micro-generator decommissioning43
- Annex D (informative) Compliance type testing44**
 - D.1 General44
 - D.2 Type testing of the interface protection44
 - D.2.1 Introduction44
 - D.2.2 General44
 - D.2.3 Over-/under-voltage44
 - D.2.4 Over- /under-frequency45
 - D.2.5 Loss of Mains (LoM) detection46
 - D.3 Type testing of a micro-generator47
 - D.3.1 Operating range47
 - D.3.2 Active power feed-in at under-frequency48
 - D.3.3 Power response to over-frequency48
 - D.3.4 Reactive power capability50
 - D.3.5 Voltage control by active power52
 - D.3.6 Connection and starting to generate electrical power52
 - D.3.7 Short-circuit current contribution53
 - D.3.8 Harmonic current emission54
 - D.3.9 Voltage fluctuations and flicker54
 - D.3.10 DC injection54
- Annex E (informative) Example test results sheet55**
 - E.1 General details55
 - E.1.1 Micro-generator details55
 - E.1.2 Test house details55
 - E.1.3 Test details55

E.2	Type testing of the interface protection	56
E.2.1	General.....	56
E.2.2	Over-/under-frequency tests	56
E.2.3	Over-/under-voltage tests (single stage protection)	56
E.2.4	LoM test	56
E.3	Type testing of a micro-generator	57
E.3.1	Operating Range	57
E.3.2	Active power at under-frequency.....	57
E.3.3	Power response to over-frequency	57
E.3.4	Reactive power	58
E.3.5	Connection and starting to generate electrical power	59
E.3.6	Short-circuit current contribution.....	59
E.3.7	Power quality	60
E.4	Comments	60
Annex F (informative)	Commissioning	61
F.1	Installation.....	61
F.2	Notification procedure	61
F.2.1	Ordinary procedure	61
F.2.2	Inform and Fit for a single installation	61
Annex G (normative)	Countries allowing extension of the scope > 16 A.....	62
G.1	General	62
G.2	CY – Cyprus	62
G.3	FI – Finland.....	62
G.4	IE – Ireland	62
Annex H (informative)	Abbreviations	63
Annex I (informative)	A-deviations	64
Bibliography	65
Figure 1	— Main times defining interface protection performance	10
Figure 2	— Maximum allowable power reduction in case of under-frequency.....	15
Figure 3	— Reactive power capability in load reference frame	17
Figure 4	— Reactive power control characteristic.....	18
Figure 5	— Example of a warning label both for size and content	24
Figure A.1	34
Figure D.1	— LoM test arrangement.....	47
Figure D.2	— Example of testing the active power feed-in at over-frequency with $f_1 = 50,2$ Hz ..	49
Figure D.3	— Power factor test arrangement	50
Table 1	— Minimum time periods for operation in under-frequency situation	14
Table 2	— Minimum time periods for operation in over-frequency situation	15

Table 3 — Standard settings for power response to over-frequency16

Table 4 — Default interface protection performance20

Table 5 — Harmonics and flicker emission standards22

Foreword

This document (EN 50438:2013) has been prepared by CLC/TC 8X "System aspects of electrical energy supply".

The following dates are fixed:

- latest date by which this document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2014-11-04
- latest date by which the national standards conflicting with this document have to be withdrawn (dow) 2016-11-04

This document supersedes EN 50438:2007.

EN 50438:2013 includes the following significant technical changes with respect to EN 50438:2007:

- introduction of a power reduction capability in case of over-frequency;
- introduction of reactive power capability
- update of national protection parameters settings in Annex A;
- modification of tests for the verification of interface protections (voltage and frequency);
- modification of the test for islanding detection;
- addition of a test for direct current injection.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CENELEC [and/or CEN] shall not be held responsible for identifying any or all such patent rights.

This document has been prepared under a mandate given to CENELEC by the European Commission and the European Free Trade Association.

This European Standard relates to both future European Network Codes and current technical market needs. Its purpose is to give detailed description of functions to be implemented in products and methods to verify the compliance of the products.

This European Standard is also intended to serve as a technical reference for the definition of national requirements where European Network Codes requirements allow flexible implementation, e.g. settings for power response to over frequency.

CLC/TC 8X plans to review the Standard periodically, in order to ensure its compatibility with the evolution of the legal framework.
